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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 24 For Week Ending: June 17, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/17/94	Last Week Ending: 06/10/94	Last Year Week Ending: 06/18/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,264	14,462	14,323	-198	-59
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	94.8	96.2	92.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,330	7,512	7,321	-182	9
Total Motor Gasoline Stocks	217,940	219,214	225,197	-1,274	-7,257
Total Finished Gasoline Stocks	180,146	181,056	188,426	-910	-8,280
Blending Components Stocks	37,794	38,158	36,771	-364	1,023
JET KEROSINE					
Total Jet Kerosine Production	1,348	1,459	1,349	-111	-1
Total Jet Kerosine Stocks	39,355	39,514	39,276	-159	79
DISTILLATE FUEL OIL					
Total Distillate Production	3,350	3,344	3,131	6	219
Total Distillate Stocks	116,393	113,801	106,436	2,592	9,957
RESIDUAL FUEL OIL					
Total Residual Fuel Production	730	792	846	-62	-116
Total Residual Fuel Stocks	38,406	39,141	45,188	-735	-6,782
IMPORTS					
Crude Oil Imports	8,749	7,174	7,598	1,575	1,151
Product Imports	1,730	2,117	1,764	-387	-34
CRUDE OIL STOCKS	324,608	326,625	352,159	-2,017	-27,551
CRUDE SUPPLY BALANCE	-1,320				

See Definitional Notes on Page 6.

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For Week Ending: June 17, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,529	1,365	1,365	1,442	94.7
Appal. No. 1	106	102	102	109	93.6
PADD 1 TOTAL	1,635	1,467	1,467	1,551	94.6
Week Ago	1,726	1,478	1,479	1,551	95.4
Year Ago	1,608	1,354	1,380	1,544	89.4
IN, IL, KY	2,351	2,241	2,277	2,277	100.0
MN, WI, ND, SD	375	357	357	378	94.4
OK, KS, MO	705	667	667	667	100.0
PADD 2 TOTAL	3,431	3,265	3,301	3,322	99.4
Week Ago	3,415	3,250	3,278	3,322	98.7
Year Ago	3,576	3,390	3,396	3,356	101.2
Inland TX	574	528	528	557	94.8
TX Gulf Coast	3,561	3,103	3,106	3,231	96.1
LA Gulf Coast	2,647	2,496	2,543	2,646	96.1
N. LA and AR	207	192	192	226	85.0
NM	125	95	95	95	100.0
PADD 3 TOTAL	7,114	6,414	6,464	6,755	95.7
Week Ago	7,265	6,457	6,527	6,755	96.6
Year Ago	7,116	6,375	6,412	7,173	89.4
PADD 4 TOTAL	507	486	492	509	96.7
Week Ago	503	497	503	509	98.8
Year Ago	468	417	476	514	92.6
PADD 5 TOTAL	2,742	2,496	2,540	2,903	87.5
Week Ago	2,808	2,639	2,675	2,903	92.1
Year Ago	2,659	2,565	2,659	2,925	90.9
U.S. TOTAL	15,429	14,128	14,264	15,040	94.8
Week Ago	15,717	14,321	14,462	15,040	96.2
Year Ago	15,427	14,101	14,323	15,512	92.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	699	19	—	680	—	52	52	—	454	158	296	127
Appal. No. 1	38	—	—	38	—	—	—	—	27	19	8	3
PADD 1 TOTAL	737	19	—	718	—	52	52	—	481	177	304	130
Week Ago	821	19	—	802	12	81	81	—	474	151	323	146
Year Ago	753	*na*	*na*	*na*	11	90	*na*	*na*	483	*na*	*na*	137
IN, IL, KY	1,184	367	—	817	1	127	120	7	520	316	204	53
MN, WI, ND, SD	202	101	—	101	—	37	37	—	99	57	42	5
OK, KS, MO	375	157	—	218	7	44	43	1	198	107	91	7
PADD 2 TOTAL	1,761	625	—	1,136	8	208	200	8	817	480	337	65
Week Ago	1,800	583	—	1,217	7	214	209	5	801	468	333	80
Year Ago	1,876	*na*	*na*	*na*	13	211	*na*	*na*	737	*na*	*na*	79
Inland TX	334	10	—	324	—	49	38	11	127	64	63	7
TX Gulf Coast	1,596	42	—	1,554	5	292	240	52	642	472	170	159
LA Gulf Coast	1,220	100	—	1,120	2	304	280	24	596	220	376	116
N. LA and AR	44	—	—	44	—	11	8	3	45	37	8	14
NM	65	4	—	61	—	9	—	9	27	25	2	1
PADD 3 TOTAL	3,259	156	—	3,103	7	665	566	99	1,437	818	619	297
Week Ago	3,306	150	—	3,156	7	721	618	103	1,507	881	626	276
Year Ago	3,165	*na*	*na*	*na*	62	689	*na*	*na*	1,398	*na*	*na*	352
PADD 4 TOTAL	262	10	—	252	9	24	24	—	140	86	54	9
Week Ago	266	10	—	256	11	23	23	—	139	79	60	9
Year Ago	252	*na*	*na*	*na*	11	27	*na*	*na*	107	*na*	*na*	14
PADD 5 TOTAL	1,311	57	—	1,254	24	399	344	55	475	331	144	229
Week Ago	1,319	41	—	1,278	24	420	337	83	423	306	117	281
Year Ago	1,275	*na*	*na*	*na*	37	332	*na*	*na*	406	*na*	*na*	264
U.S. TOTAL	7,330	867	—	6,463	48	1,348	1,186	162	3,350	1,892	1,458	730
Week Ago	7,512	803	—	6,709	61	1,459	1,268	191	3,344	1,885	1,459	792
Year Ago	7,321	*na*	*na*	*na*	134	1,349	*na*	*na*	3,131	*na*	*na*	846

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,349	5,349	4	—	5,345	—	—	704	6,771	1,970	4,801	1,830	—
Central Atlantic	32,881	28,385	761	—	27,624	4,496	14	3,794	24,409	8,135	16,274	11,126	9,999
Lower Atlantic	26,573	26,372	70	—	26,302	201	264	4,713	13,525	7,349	6,176	2,746	444
PADD 1 TOTAL	64,803	60,106	835	—	59,271	4,697	278	9,211	44,705	17,454	27,251	15,702	10,443
Week Ago	64,642	59,971	978	—	58,993	4,671	374	10,392	42,384	16,715	25,669	15,320	10,397
Year Ago	67,078	62,201	*na*	*na*	*na*	4,877	294	10,698	41,833	*na*	*na*	18,607	11,964
PADD 2 TOTAL	54,727	46,133	850	—	45,283	8,594	842	7,370	31,110	19,852	11,258	2,445	15,869
Week Ago	56,884	47,853	792	—	47,061	9,031	805	7,485	30,771	19,278	11,493	2,683	15,598
Year Ago	59,567	51,637	*na*	*na*	*na*	7,930	837	7,461	27,116	*na*	*na*	2,883	17,607
PADD 3 TOTAL	59,796	44,692	989	—	43,703	15,104	307	14,162	26,292	14,508	11,784	14,027	46,557
Week Ago	59,310	44,518	833	—	43,685	14,792	362	13,180	26,408	14,933	11,475	14,676	46,426
Year Ago	61,829	46,788	*na*	*na*	*na*	15,041	1,436	13,839	25,854	*na*	*na*	15,857	48,311
PADD 4 TOTAL	7,293	5,147	111	—	5,036	2,146	319	626	3,050	1,783	1,267	379	1,883
Week Ago	7,122	4,884	82	—	4,802	2,238	325	565	3,171	1,838	1,333	431	2,053
Year Ago	6,574	4,928	*na*	*na*	*na*	1,646	285	677	2,160	*na*	*na*	333	2,770
PADD 5 TOTAL	31,321	24,068	217	—	23,851	7,253	165	7,986	11,236	7,330	3,906	5,853	20,236
Week Ago	31,256	23,830	211	—	23,619	7,426	167	7,892	11,067	7,010	4,057	6,031	21,691
Year Ago	30,149	22,872	*na*	*na*	*na*	7,277	1,145	6,601	9,473	*na*	*na*	7,508	22,532
U.S. TOTAL	217,940	180,146	3,002	—	177,144	37,794	1,911	39,355	116,393	60,927	55,466	38,406	94,988
Week Ago	219,214	181,056	2,896	—	178,160	38,158	2,023	39,514	113,801	59,774	54,027	39,141	96,165
Year Ago	225,197	188,426	*na*	*na*	*na*	36,771	3,997	39,276	106,436	*na*	*na*	45,188	103,184

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 17, 1994	4,101.0	8,626	887
Week Ended: June 10, 1994	4,101.0	6,719	891
Week Ended: June 3, 1994	4,123.0	7,344	1,042
Week Ended: June 18, 1993	4,341.0	7,160	876
DOE latest (04/94):	4,151.0		
PADD 5			
Week Ended: June 17, 1994	2,427.0	123	53
Week Ended: June 10, 1994	2,427.0	455	30
Week Ended: June 3, 1994	2,505.0	155	34
Week Ended: June 18, 1993	2,475.0	438	74
DOE latest (04/94):	2,424.0		
TOTAL U.S.			
Week Ended: June 17, 1994	6,528.0	8,749	940
Week Ended: June 10, 1994	6,528.0	7,174	921
Week Ended: June 3, 1994	6,628.0	7,499	1,076
Week Ended: June 18, 1993	6,816.0	7,598	950
DOE monthly - year ago	6,795.0		
DOE latest (04/94):	6,575.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,056	66,291	161,653	10,870	70,738	16,200	324,608
Week Ago	15,568	68,426	157,436	11,082	74,113	16,940	326,625
Year Ago	14,258	75,781	174,403	13,165	74,552	19,574	352,159

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-1,320
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	59	—	—	59	—	—	10	117	32	85	137	—	—	—	323
Central Atlantic	89	—	—	89	—	—	60	74	54	20	242	22	110	10	607
Lower Atlantic	36	—	—	36	—	—	18	21	14	7	96	2	—	16	189
PADD 1 TOTAL	184	—	—	184	—	—	88	212	100	112	475	24	110	26	1,119
week ago	370	—	—	370	5	—	103	155	92	63	249	36	126	25	1,069
4 Week averages															
avg - current 4 weeks	313	—	—	313	3	—	91	186	86	100	340	32	113	26	1,104
avg - year ago 4 weeks	273	*na*	*na*	*na*	27	1	57	148	*na*	*na*	284	17	101	61	969
PADDs 2-4 TOTAL	64	—	—	64	—	—	—	11	8	3	20	117	138	180	530
week ago	73	—	—	73	—	—	—	6	4	2	14	243	493	187	1,016
4 Week averages															
avg - current 4 weeks	46	—	—	46	4	—	—	10	6	4	17	209	335	200	821
avg - year ago 4 weeks	57	*na*	*na*	*na*	6	1	1	24	*na*	*na*	35	109	375	182	790
PADD 5 TOTAL	2	—	—	2	—	—	35	1	—	1	7	—	3	33	81
week ago	3	—	—	3	—	—	2	—	—	—	5	1	3	18	32
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	11	1	—	1	8	—	10	26	59
avg - year ago 4 weeks	9	*na*	*na*	*na*	—	—	2	8	*na*	*na*	28	—	6	19	72
U.S. TOTAL	250	—	—	250	—	—	123	224	108	116	502	141	251	239	1,730
week ago	446	—	—	446	5	—	105	161	96	65	268	280	622	230	2,117
4 Week averages															
avg - current 4 weeks	361	—	—	361	7	—	101	196	92	104	365	241	457	251	1,979
avg - year ago 4 weeks	339	*na*	*na*	*na*	33	2	59	180	*na*	*na*	347	126	482	262	1,830

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL